

# Heat Roadmap Europe – Implications for the European energy transition

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## Where do we start from?





# Heating & cooling is very important and fossil based

Heating and cooling demand in 2015 in the EU28 by end-use compared to total final energy demand Space heating Heating and Non-H/C 27% cooling 50% 50% Process 16% Hot water 4% Space. Process cooling Other heating cooling 1% 1% 1%

#### High relevance: H&C about 50% of FED!





## EU H&C is very diverse and local

#### 2015 EU final energy demand by energy carrier and country



\* \* \* \* \* \* \* \* This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No. 695989. Diversity in main influencing factors

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- Heat supply mix varies by country
- Grid infrastructure varies
- Excess heat and RES resources are local
- **Building typology** is local and country specific
- **Climate conditions** are regional and country specific
- **Political context** is country specific





## What is Heat Roadmap Europe?





## HRE 1, 2, 3, 4

- Study 1 (2012): will district heating play a role in the decarbonisation of the European energy system?
- Study 2 (2013): what is the balance between heat savings and heat supply at an EU level?
- Study 3 (2015, STRATEGO WP2): low-carbon heating and cooling strategies for 5 member states
- Study 4 (2016-2019): integrated low-carbon heating and cooling strategies for 14 member states



## Our Purpose in HRE4

- Creating scientific evidence to support long-term energy strategies at local, national, and EU level and empower the transition to a low-carbon energy system
- By quantifying the impact of various alternatives for addressing the heating and cooling sectors



# HRE4 Countries: 14 Largest EU Countries by Heat Demand = 90% of EU Heat



# Making an Impact at Member State Level

#### **Technical Outputs**

- Profiling (incl. industry and cooling)
- Maps
- Models
- Technology Data
- Low-Carbon Heating & Cooling Strategies



Visit us at: <a href="https://heatroadmap.eu/">https://heatroadmap.eu/</a>

#### Communication

- Website, Videos
- Newsletters,Twitter
- Workshops
- Reports and Scientific Papers



## Who are we in HRE?



Gothenburg



## Method and results





# Our ambition and approach

#### Ambition

- Decarbonise in line with Paris Agreement
- Consider local nature of heating and cooling
- Consider the wider energy system
- Technically possible, socioeconomically feasible

# Energy PLAN The JRC-EU-TIMES model Image: Construction of the state of the state

4 Models combined





# Combining the strengths of models



# Step 1 - GIS: 3 steps to calculate economically feasible DH expansion



Calculate hectare level heat demand using linear regression model taking into account population, land-use, built-up area and soil sealing

Calculate **DH supply costs** by combining demands, costs and connectivity

Calculate **DH synergy regions** by connecting prospective DH systems with potential sources like renewables and excess heat











# GIS analysis: Key messages



• District heating can cost-effectively provide at least half of the heating demand in 2050 in the 14 HRE countries, expanded from about 12% today.

# Investment initiative needed to quadruple thermal grids in European cities





## Step 2 - Profiles: Detailed picture of H&C energy demand in 2015







This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No. 695989. Example result: Final energy demand in residential H&C demand EU28





FORecasting Energy Consumption Analysis

and Simulation Tool



# Profiles: Key messages

- H&C is very important with ~50% of EU28 final energy demand and still mainly based on fossil fuels (>65%)
- Results allow a deep dive into heat and cold demand in each country

#### H&C should make up a core component of any longterm strategies for sustainable energy system transitions.







# Step 3 - 2050 demand baseline and energy saving cost curves

Use bottom-up model FORECAST to generate a **baseline development towards 2050** 

**Develop energy saving cost curves** to calculate balance between heat savings and heat supply







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# Cost Curves: Key messages

- Energy efficiency reduces costs for the transition
- An investment of €3,600 billion can potentially lower buildings' heat demand by about 1000 TWh by 2050 - nearly 40% of today's heat demand in buildings.
- This allows a reduction of total delivered heat demand by about one third compared to 2015.

More frequent refurbishment (1.5-2%/a) and and deeper renovations are needed

Deeper thermal renovation of buildings that anyway undergo a renovation is the most important missed opportunity







# Step 4 - The transition towards 2050 for the entire energy system

Use JRC TIMES model to calculate a **costoptimal transition** towards a 2050 low-carbon energy system

- JRC TIMES calculates the transition from today to 2050
- JRC TIMES model used to capture entire energy system also including non-H&C sectors like transport
- Calculation of least cost path

Example: Future deployment of RES in NL sees drastic increase in wind and solar capacities









- **Biomass and hydro** used up to their technical, sustainable potential. The other renewable resources are used up to the economic optimum.
- **Electricity** plays important role in transport, buildings and industry decarbonisation
- By 2050, energy **import dependency** can reduce from 55% to below 20%.

# Fast and ambitious deployment of wind and solar energy is fundamental





# Step 5 - 2050 energy system with hourly resolution

## Use model Energy Plan to calculate detailed **2050 energy system with hourly resolution**





This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No. 695989. Example result: **Hourly demand and supply** for one week in summer in the Netherlands in 2050

Electricity demands (1 week)



Electricity production (same week)

Energy PLAN

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# Heat Roadmaps for transitions

- Decarbonise in line with Paris Agreement
- Technically possible, socio-economically feasible
- Consider local nature of heating and cooling
- Consider the wider energy system







# Thank you!



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#### Backup





# HRE Methodology

## Data and mapping



- Hourly resolution
- Sector integration
- Smart En Energy stary approach





# Data flows between models





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# Main conclusions from profiles

- Very diverse composition of energy carriers for H&C supply across countries. Still:
  - Fossil fuels account for >65% in EU28 FED for H&C
  - **Gas** is the most dominant fuel in EU28 and in most countries
  - Of **RES**, only **biomass** is used substantially; solar thermal, geothermal and heat pumps are still marginal in almost every country
  - District heating strong in Nordic and central/eastern countries and marginal in others (UK, Ireland, Spain, Portugal, Italy)
- Space heating and process heating most relevant end-uses
- Space heating: SFH twice as important as MFHs as an EU28 average, but huge differences on national level
- Process heating: Process heat >200°C accounts for ~50% of industrial H&C FED, and represents a challenge when switching to RES
- Cooling accounts for ~2% of total FED for H&C and currently has low shares in most countries but the
  potential to grow strongly in future

## The building blocks of the EU heating & cooling transition according the HRE

- Decarbonise in line with Paris Agreement
- Technically possible, socio-economically feasible
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Eve	erywhere	Urban areas	Rural areas

