Urban Persson Halmstad University (SE)



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 767429.

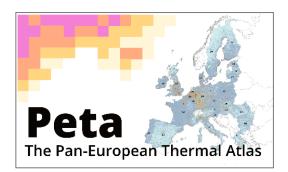


Main contributors

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 - Urban Persson
 - Helge Averfalk
 - Sven Werner

Stratego ENHANCED HEATING & COOLING PLANS













- Europa-Universität Flensburg (DE)
 - Bernd Möller
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 - Lars Grundahl
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 - Brian Vad Mathiesen
 - Henrik Lund



What do we mean by excess heat?



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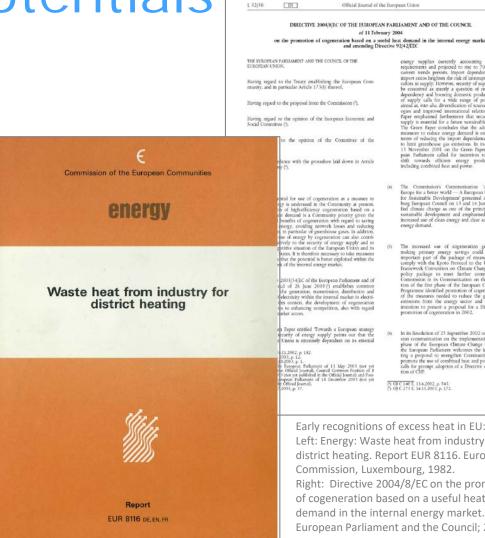


• By source categories:

- Conventional sources
 - Rejected heat in thermal power generation processes not absorbed as electricity
 - Rejected heat in industrial processes not added or maintained in industrial products

Unconventional sources

- Rejected heat from cooling systems in buildings, data centres, food production and retail facilities etc.
- Heat available in metro station ventilation exhaust air and sewage waste-water
- Electric transformers, bakeries...



requirements and projected to rise to 70 % by 2030 if current trends persists, import dependency and rising nport ratios heighten the risk of interruption to or diffi-ulties in supply. However, security of supply should not e conceived as merely a question of reducing impor supply calls for a wide range of policy initia med at, inter alia, diversification of sources and techno ies and improved international relations. The Gree apply is essential for a future sustainable development e Green Paper concludes that the adoption of ne es of reducing the import dependence and in ord limit greenhouse gas emissions. In its Resolution of 5 November 2001 on the Green Paper (1), the Euro ment called for incentives to encourage towards efficient energy production plan ncluding combined heat and powe

21.2.2004

Europe for a better world — A European Union Strategy for Sustainable Development' presented at the Gothen-burg European Council on 15 and 16 June 2001 identifeed climate charge as one of the principal barriers to sustainable development and emphasised the need for increased use of clean energy and clear action to reduce energy demand

The increased use of cogeneration geared toward making primary energy savings could constitute an instance printing energy savings could constitute an important part of the package of measures needed to comply with the Kyoto Protocol to the United Nations Framework Convention on Climate Change, and of any policy package to meet further commitments. The Commission in its Communication on the implementa-tion of the first phase of the European Climate Change Programme identified promotion of coveneration as on of the measures needed to reduce the greenhouse gas consistons from the energy sector and announced its intention to present a proposal for a Directive on the promotion of correction in 2002.

In its Resolution of 23 September 2002 on the Commi sion communication on the implementation of the first phase of the European Climate Change Programme () the European Parliament welcomes the idea of submit the zoropean random we regelien Community measures to promote the use of combined heat and power (CHF) and calls for prompt adoption of a Directive on the promo-tion of CHP. 7 OFC 140 E 13.6.2002, p. 543, 7 OFC 273 E 14.11,2003, p. 172





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What do we mean by excess heat recovery?



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• Sequential energy supply:

• Parallel supply structures

 The fossil economy has shaped parallel supply structures where each activity converts primary energy separately and often with only partial use of the fuel energy content

• Serial supply structures

 Feeding subsequent energy demanding processes with excess energy from a previous step, which reduces primary energy demands for the sum of processes engaged in the synergy chain (energy cascading)

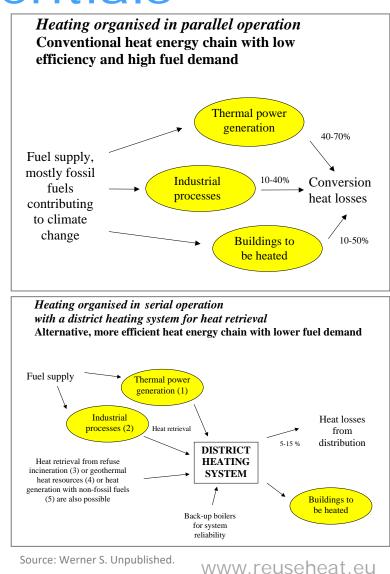
• Structural energy efficiency measure!

Source: Persson U, Werner S. District heating in sequential energy supply. Applied Energy. 2012;95:123-31.



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How can excess heat be utilised?



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• Different uses:

• On-site

- Direct internal use
 - Process optimisation
 - Space heating
 - Hot water preparation
- Industrial symbiosis

Distribution

- District heating systems
 - Space heating
 - Hot water preparation
 - Absorption cooling
- District energy grids
 - Thermal systems





Rotary kiln (left) and plate heat exchanger (right) for recovery of flue gas excess heat to district heating at Portland Cement in Aalborg, Denmark. Photos: U. Persson.





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Barriers?



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• Several, some examples:

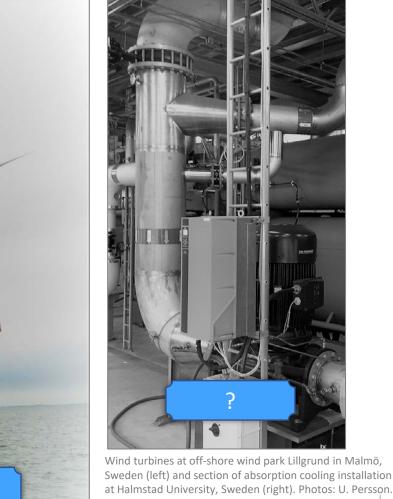
- Invisibility
 - Excess heat infrastructures and components seldom directly visible
 - Recovered energy is not allowed in energy statistics templates

• Complexity

- Multiple actor involvement
 - Local initiative and communication
 - Collaboration agreements
 - Allocation of synergy benefits
- Dependency on district heating deployment for large-scale utilisation
 - Infrastructure investments
- Overview planning perspective...



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 767429. Got it!







Overview

• Excess heat potentials

- The work of HRE
 - Conventional excess heat sources
 - Regional quantification
 - Allocation mapping
- ReUseHeat Extending the work of HRE
 - Unconventional excess heat sources
 - Accessible and available excess heat
 - Current district heating city areas
 - Spatial allocation
- Results and conclusions
 - Potentials summary
 - Challenges and drivers
 - Recommendations



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- Conventional excess heat sources
 - Input data
 - CO₂ emission data on facility level
 - Geographical coordinates
 - Standard CO₂ emission factors by fuel type
 - Main sector fuel use by Member State
 - Default recovery efficiencies by main sectors
 - Calculations
 - Primary energy supply at facility level
 - Theoretical excess heat potentials
 - Spatial analytics
 - Locations and distances
 - Allocation mapping





Conventional excess heat sources

- Cogeneration (Thermal power plants)
 - Main activities
 - Auto-producers

• Industrial

- Chemical and petrochemical
- Food and tobacco
- Fuel supply and refineries
- Iron and steel
- Mining and quarrying
- Non-ferrous metals
- Non-metallic minerals
- Paper, pulp and printing

• Waste-to-Energy (Incineration plants)

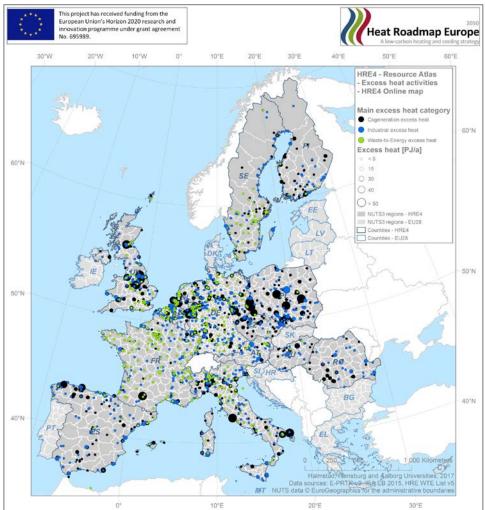


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2188 HRE4 facilities:800 Cogeneration978 Industrial410 Waste-to-Energy

2450 EU28 facilities:

924 Cogeneration1077 Industrial449 Waste-to-Energy





• Conventional excess heat sources

- Default recovery efficiencies
 - Standard conversion heat losses
 - Maximum theoretical potential

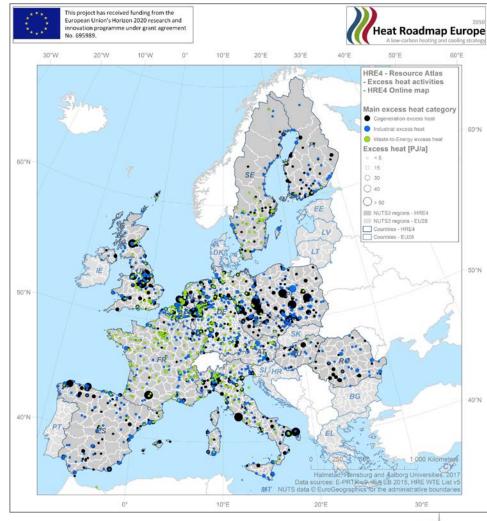
Main activity sector category	η_{heat}
Thermal Power – Main Activity	50%
Thermal Power – Auto-producer	60%
Thermal Power – Waste-to-Energy	60%
Fuel supply and refineries	50%
Chemical and petrochemical	25%
Iron and steel	25%
Non-ferrous metals	25%
Non-metallic minerals	25%
Paper, pulp and printing	25%
Food and beverage	10%

Source: Persson, U., Möller, B., Werner, S. (2014). Heat Roadmap Europe: Identifying strategic heat synergy regions. Energy Policy 74(0): 663-681.



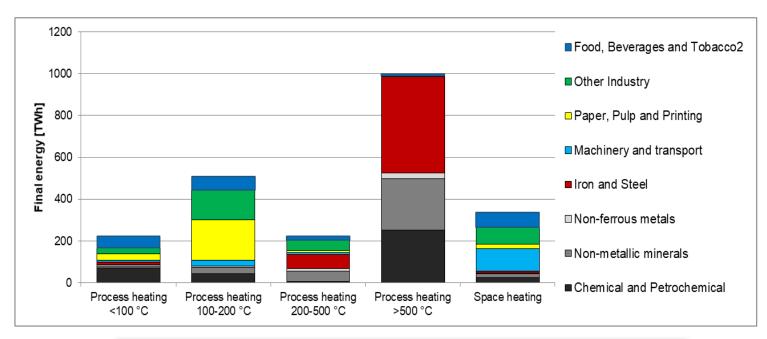
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Conventional excess heat sources Temperature levels (Industrial)



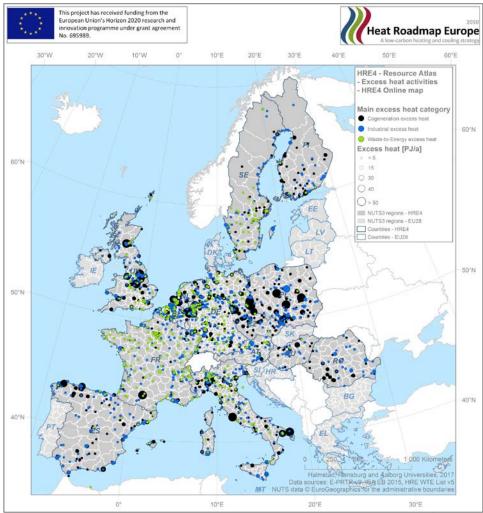
Majority of industrial final heat demands above 100 °C.

Source: Fleiter T, Elsland R, Rehfeldt M, Steinbach J, Reiter U, Catenazzi G, et al. 2017. Deliverable 3.1: Profile of heating and cooling demand in 2015 - Data Annex [HRE4-Exchange-Template-WP3_v22b_website.xlsx]. Heat Roadmap Europe 2050, A low-carbon heating and cooling strategy.



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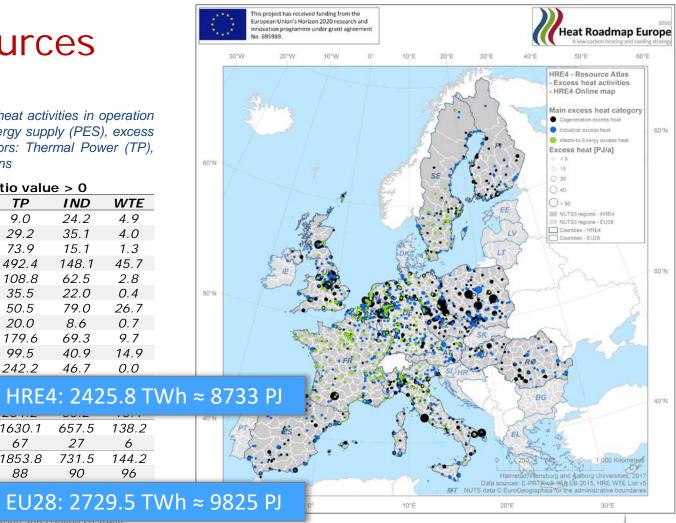




Conventional excess heat sources Theoretical potential

Table 3.2. NUTS3 regions (N3R) in the 14 HRE4 MS's, all in study (left), all with excess heat activities in operation (right), by population (P), heat demand in residential and service sectors (HD), primary energy supply (PES), excess heat (EH), and references to corresponding EU28 totals. Excess heat specified by sectors: Thermal Power (TP), Industrial (IND), and Waste-to-Energy (WTE). Energy volumes in TWh/a. Population in millions

	HF	RE4 14 N	/IS´s		HRE4	4 14 MS´s	with exc	ss heat	atio valu	e > 0	
MS	N3R	Р	HD	N3R	Р	HD	PES	EH	TP	IND	WTE
AT	35	8.6	64.5	20	6.4	48.1	112.3	38.1	9.0	24.2	4.9
BE	44	11.3	90.1	31	9.8	78.4	182.6	68.2	29.2	35.1	4.0
CZ	14	10.5	65.9	14	10.5	65.9	207.0	90.3	73.9	15.1	1.3
DE	402	81.2	670.4	203	51.5	424.8	1575.4	686.2	492.4	148.1	45.7
ES	52 ^a	44.3	130.8	46	42.7	125.7	420.2	174.2	108.8	62.5	2.8
FI	19	5.5	62.9	18	5.4	62.6	146.7	57.9	35.5	22.0	0.4
FR	96 ^b	64.3	420.6	79	59.2	388.6	421.5	156.2	50.5	79.0	26.7
HU	20	9.9	58.3	14	8.0	47.5	71.2	29.3	20.0	8.6	0.7
IT	110	60.8	354.7	91	55.7	327.8	582.9	258.7	179.6	69.3	9.7
NL	40	16.9	118.1	25	11.8	82.2	345.3	155.3	99.5	40.9	14.9
PL	72	38.0	182.7	57	31.2	149.9	641.8	289.0	242.2	46.7	0.0
RO	42	19.9	50.8	27	14.4	36.6	138.2	56.7			
SE	21	9.7	82.3	21	9.7	82.3	142.7	51.9	HRE4	1: 242	25.8 T
UK	173	64.9	378.6	86	34.9	204.6	700.5	313.8	Levne	00.2	
HRE4	1140	445.7	2730.8	732	351.2	2124.9	5688.3	2425.8	1630.1	657.5	138.2
Share [%]	100	100	100	64	79	78	100	100	67	27	6
EU28 (Ref.)	1328 ^c	503.7	2977.4	833	393.2	2316.7	6404.6	2729.5	1853.8	731.5	144.2
Share of Ref.	86	88	92	88	89	92	89	89	88	90	96



Source: Persson U, Möller B, Wiechers E. Methodologies and assumptions used in the mapping. Deliverable 2.3: EU28: 2729.5 IV methodology and assumptions used in the mapping. August 2017. Heat Roadmap Europe 2050, A low-carbon heating and cooling strategy.



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Conventional excess heat sources

• Theoretical potential

Main sector	Count of Facilities	Primary energy supply [PJ/a]	Excess heat (100%) [PJ/a]	Excess heat (25%) [PJ/a]
Chemical and petrochemical	202	1590	397	99
Food and tobacco	47	139	14	3
Fuel supply and refineries	90	1645	822	206
Iron and steel	108	1819	455	114
Mining and quarrying	21	109	11	3
Non-ferrous metals	31	126	31	8
Non-metallic minerals	324	1742	436	109
Paper, pulp and printing	155	802	201	50
Thermal Power - AP	37	301	180	45
Thermal Power - MA	762	11376	5688	1422
Thermal Power - WtE	411	829	498	124
Grand Total	2188	20478	8733	2183

EU28 potential interval: ~2.5 EJ to ~9.8 EJ



100% of theoretical potential 25% of theoretical potential



Source: Persson U, Möller B, Wiechers E, Grundahl L. Map of the heat synergy regions and the cost to expand district heating and cooling in all 14 MS. Accessing the outputs of D2.2. Deliverable 2.2. Heat Roadmap Europe 2050, A low-carbon heating and cooling strategy. 2017.



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Regional quantification

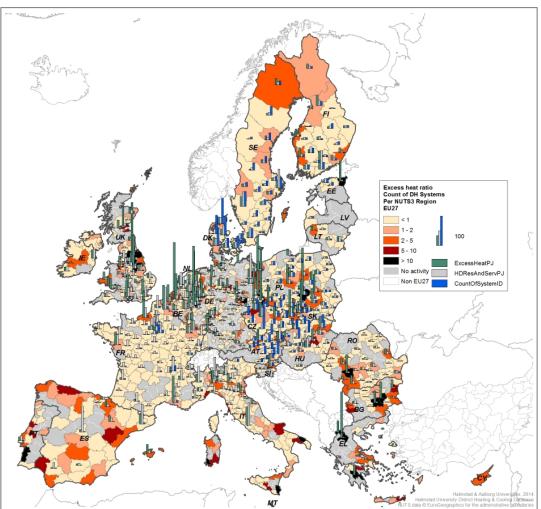


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- Regional quantification
 - NUTS3 regions
 - Building heat demands
 - Excess heat activities (Conventional)
 - District heating systems
 - Spatial analytics
 - Towards allocation mapping...
 - Excess heat ratio
 - Excess heat by heat demands
 - Indicative



Source: Persson, U., Möller, B., Werner, S. (2014). Heat Roadmap Europe: Identifying strategic heat synergy regions. Energy Policy 74(0): 663-681.



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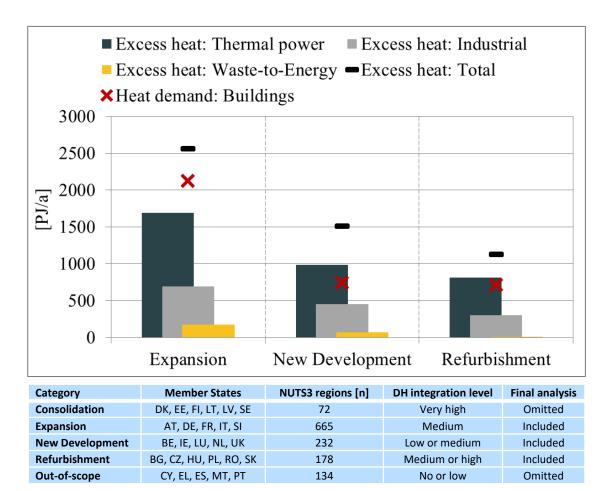
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Regional quantification

• NUTS3 regions

- Building heat demands
- Excess heat activities (Conventional)
- District heating systems
- Spatial analytics
 - Towards allocation mapping...
 - Excess heat ratio
 - Excess heat by heat demands
 - Indicative
 - Member state categories by current district heating deployment levels



Source: Persson, U., Möller, B., Werner, S. (2014). Heat Roadmap Europe: Identifying strategic heat synergy regions. Energy Policy 74(0): 663-681.



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Allocation mapping



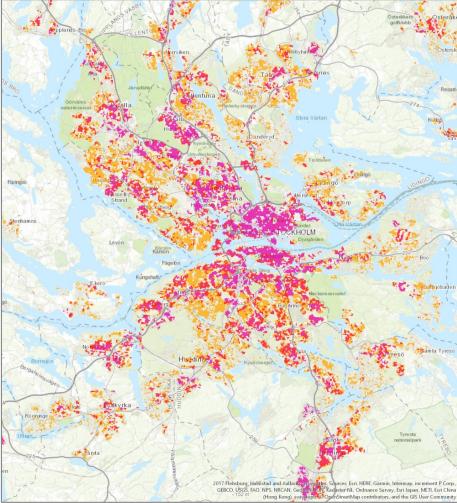
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Allocation mapping

- Demand and infrastructure
 - Heat demand densities



Source: Image print-out from the Pan-European Thermal Atlas (PETA 4.3), February 2019

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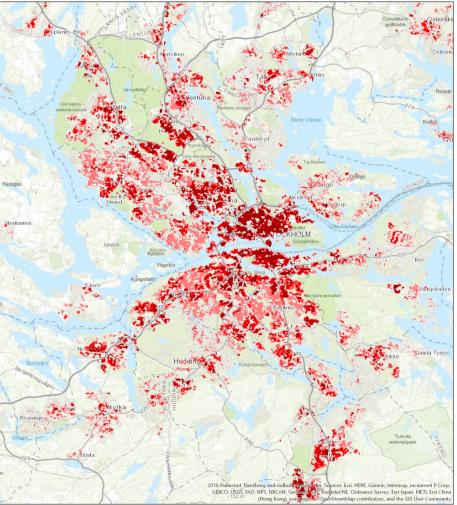


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Allocation mapping

- Demand and infrastructure
 - Heat demand densities
 - Heat distribution investment costs



Source: Image print-out from the Pan-European Thermal Atlas (PETA 4.3), February 2019

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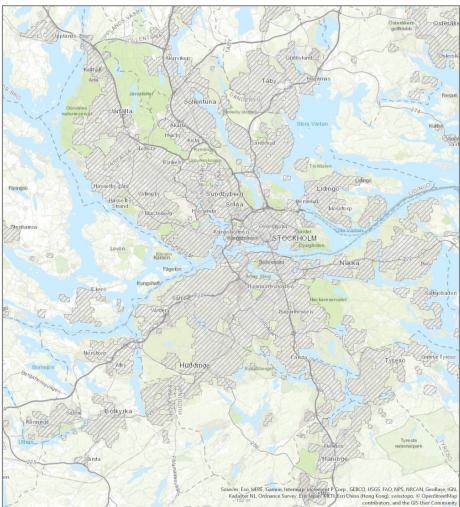


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U. Persson/HRE4/ReUseHeat/Brussels/2019-02-13

Allocation mapping

- Demand and infrastructure
 - Heat demand densities
 - Heat distribution investment costs
 - Prospective Supply Districts (PSD)
 - Heat demand density above 20 TJ/km²
 - ~50,000 in the 14 HRE4 MS



Source: Image print-out from the Pan-European Thermal Atlas (PETA 4.3), February 2019

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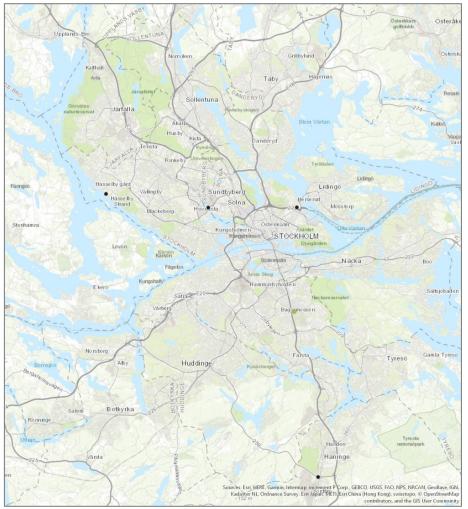




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Allocation mapping

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 - Heat demand densities
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 - Heat demand density above 20 TJ/km²
 - ~50,000 in the 14 HRE4 MS
- Supply sources
 - Excess heat activities (Conventional)



Source: Image print-out from the Pan-European Thermal Atlas (PETA 4.3), February 2019

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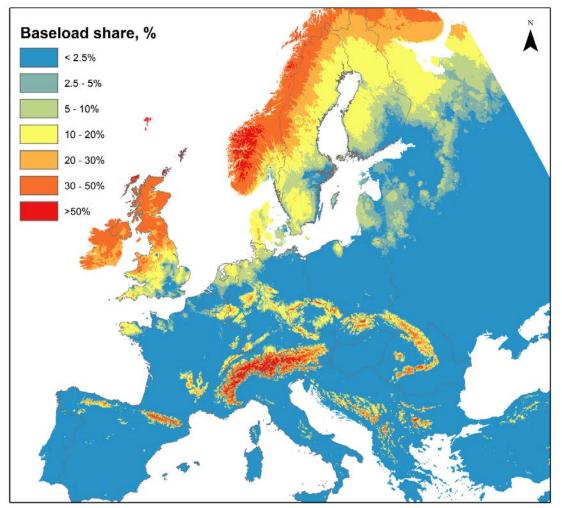


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Allocation mapping

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- Supply sources
 - Excess heat activities (Conventional)
- Spatial analytics
 - Baseload factor





This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 767429. Source: Möller B, Wiechers E, Persson U, Grundahl L, Søgaard Lund R, Vad Mathiesen B. Heat Roadmap Europe: Towards EU-Wide, Local Heat Supply Strategies. Submitted to Energy, December 2018. Under review.

U. Persson/HRE4/ReUseHeat/Brussels/2019-02-13





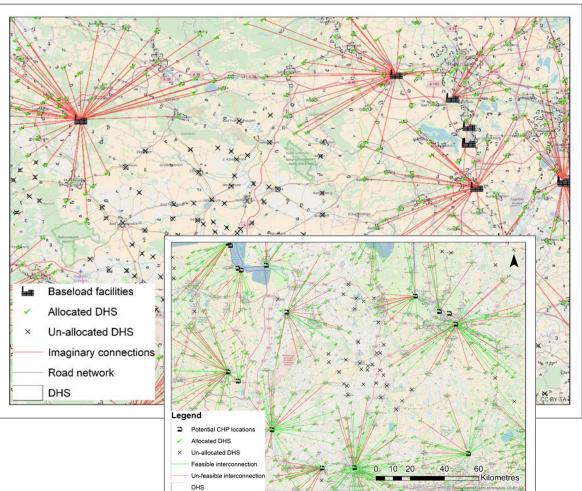
Allocation mapping

- Demand and infrastructure
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- Spatial analytics
 - Baseload factor
 - Network allocation analyses (PSD)
 - Baseload supply (Industrial and WtE)
 - Seasonal load supply (Cogeneration)



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[PJ/a]

MS

AT

BE

CZ

DE

ES

FI

FR

HU

IT

NL

PL

RO

SE

UK

HRE4

Note:

Total

Allocation mapping

- Demand and infrastructure
 - Heat demand densities
 - Heat distribution investment costs
 - Prospective Supply Districts (PSD)
 - Heat demand density above 20 TJ/km²
 - ~50,000 in the 14 HRE4 MS
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District heat

(net)

Urban

Additional allocation modelling for the 14 Member States has

Results presented in HRE4 country reports and Deliverable D6.4!

been performed in WP6 (national energy system modelling).

Excess heat

(net)

Seasonal

Baseload

Heat demand

(net)

Urban

Rural



Excess heat

(gross)

Seasonal

Baseload

Overview

• Excess heat potentials

- The work of HRE
 - Conventional excess heat sources
 - Regional quantification
 - Allocation mapping

• ReUseHeat – Extending the work of HRE

- Unconventional excess heat sources
- Accessible and available excess heat
- Current district heating city areas
- Spatial allocation

• Results and conclusions

- Potentials summary
- Challenges and drivers
- Recommendations



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Unconventional excess heat sources

- Four source categories in the project
- Excess heat temperatures below 50°C

Source	Recovery type	Temperature	Temporality	Temporality	Heat pump conversion
		range	(diurnal)	(seasonal)	type
Data centres	Server room air	25°C - 35°C	Principally	Principally	Air-to-Water
	cooling systems		constant	constant	
Metro stations	Platform ventilation	5°C - 35°C	Variable	Variable	Air-to-Water
	exhaust air				
Service sector	Central cooling	30°C - 40°C	Variable	Variable	Liquid-to-Water
buildings	devices				
Waste water	Post-treatment	8°C - 15°C	Principally	Principally	Water-to-Water
treatment plants	sewage water		constant	constant	

Source: Persson U, Averfalk H. Accessible urban waste heat. Deliverable 1.4. ReUseHeat. Recovery of Urban Excess Heat. 2018.



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Accessible and available excess heat

• Accessible excess heat

- Heat rejected from the condenser side of any given compressor heat pump
- Sum of available excess heat and electric energy (W) introduced to the process
- Equivalent to Q_H

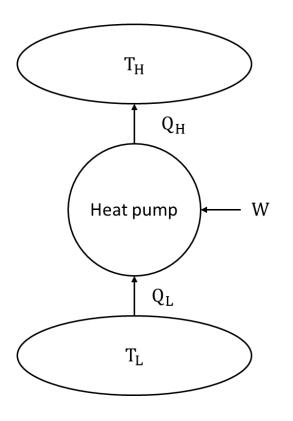
• Available excess heat

- Heat available at a source and recoverable at the evaporator side of any given compressor heat pump
- Equivalent to QL

Significance: By distinguishing between available and accessible excess heat, a vocabulary is given which recognises that the presence of an asset is something quite different from the marketing of a product.



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Source: Persson U, Averfalk H. Accessible urban waste heat. Deliverable 1.4. ReUseHeat. Recovery of Urban Excess Heat. 2018.

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• Current district heating city areas

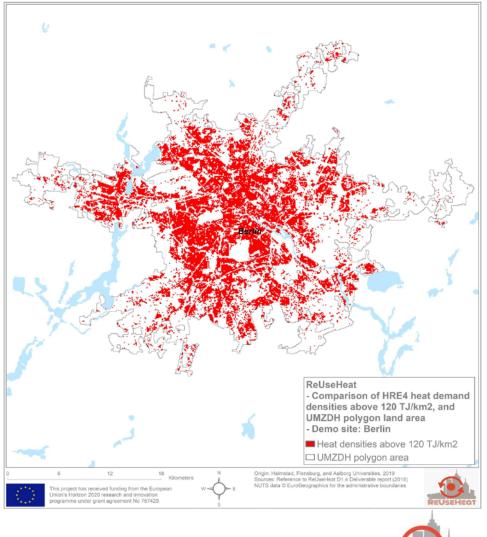
- Spatial dimension (local conditions)
 - UMZ: Urban Morphological Zones
 - Clusters of urban settlements
 - Combined with district heating database
 - Current systems (EU28): ~4100
 - Current UMZDH areas (EU28): 3280
- Spatial operation
 - Source distances to current UMZDH
 - Inside
 - 2 kilometres (default)
 - 5 kilometres
 - 10 kilometres

• Potentials summarised for all settings



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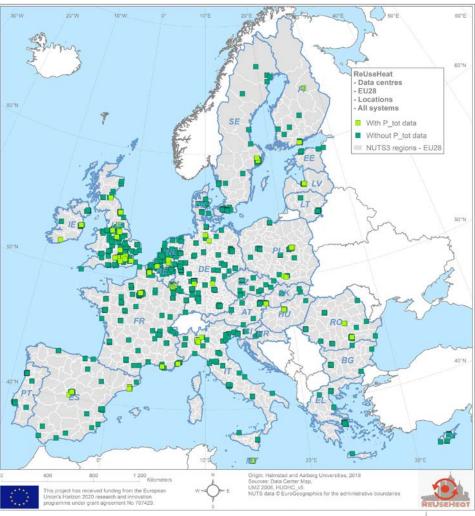
Spatial allocation

- Data centres
 - Average shares of electricity consumption (literature sources) combined with energy statistics
 - 65% of electricity consumption for ITequipment assumed available ($\approx Q_L$)
 - Geographical data on facility locations
 - World Data Center Map
 - ~1300 EU28 facilities
 - General sector confidentiality
 - Lack of quantitative data at site level
 - Spatial correlation to current district heating city areas
 - ~80% of centres located inside or within 2 kilometres of current district heating city areas!



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U. Persson/HRE4/ReUseHeat/Brussels/2019-02-13



Source: Persson U, Averfalk H. Accessible urban waste heat. Deliverable 1.4. ReUseHeat. Recovery of Urban Excess Heat. 2018.



Spatial allocation

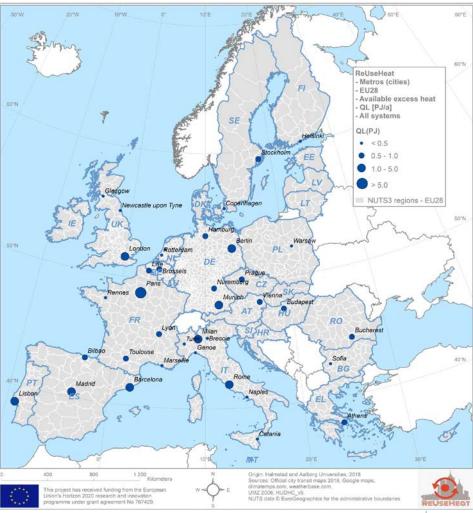
Metro stations

- Georeferencing of station locations
 - 37 cities operating heavy rail systems in EU28
 - +3000 stations in all
 - ~2000 metro stations
- Literature studies
 - Station average air flows, capacities, relations etc.
- Meteorological data
 - Monthly averages of temperatures and humidity
- Sensible and latent heat
 - Cooling of exhaust air not below 5°C to avoid freezing on evaporator walls
- Spatial correlation to current district heating areas
 - 31 cities with district heating systems
 - 1860 underground stations



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U. Persson/HRE4/ReUseHeat/Brussels/2019-02-13



Source: Persson U, Averfalk H. Accessible urban waste heat. Deliverable 1.4. ReUseHeat. Recovery of Urban Excess Heat. 2018.

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Spatial allocation

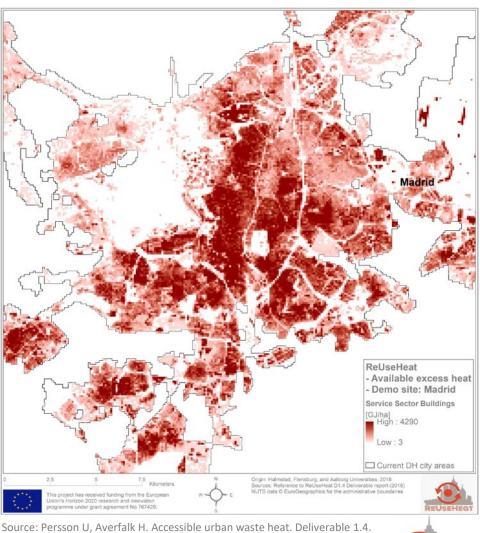
• Service sector buildings

- Data on service sector floor areas
 - Hotmaps: "gfa_nonres_curr_density" dataset
 - Spatial data by hectare resolution
- Cooling demand data by member states
 - HRE4, WP3
 - Specific cooling demands
 - Shares of cooled areas (saturation rates)
- Seasonal energy efficiency ratio
- Raster calculations
- High sensitivity to temporal dimension
- Spatial correlation to current district heating city areas
 - Inside



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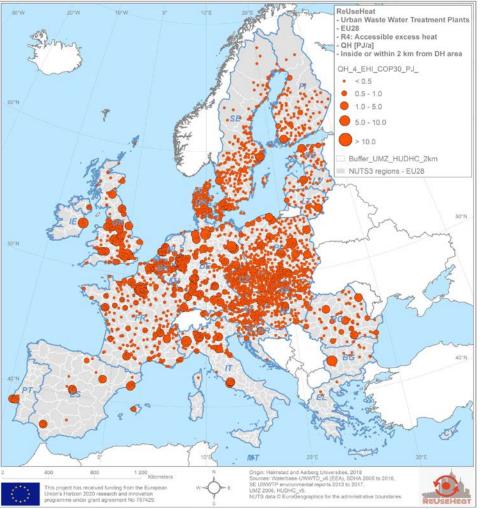
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@ReUseHeat

ReUseHeat. Recovery of Urban Excess Heat. 2018.

Spatial allocation

- Waste water treatment plants
 - Best-fit linear regression function from a reference model applied to facilities recorded in the EEA database:
 - Reference model
 - Time-series data from 20 Swedish district heating operators and corresponding sewage facilities
 - Waterbase-UWWTD_v6 dataset (EEA)
 - Plant capacities
 - Site coordinates
 - Adjustment to seasonality of heat demands
 - Spatial correlation to current district heating city areas



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Source: Persson U, Averfalk H. Accessible urban waste heat. Deliverable 1.4. ReUseHeat. Recovery of Urban Excess Heat. 2018.



Spatial allocation

- Data centres
 - Top-down assessment
- Metro stations
 - Station values by city averages since no data on unique station traffic intensities
- Service sector buildings
 - Shares of cooled floor areas applied uniformly
- Waste water plants
 - Conservative assessment since based on lowest projection towards benchmark level

	Al	l facilit	ies	2 kilor etres of UMZHD		
[PJ/a]	Number	QL	QH	Number	QL	QH
			(COP 3.0)			(COP 3.0)
Data Centres	1269	228	342	997	180	271
Metro Stations	1994	35	53	1854	32	49
Service Sector	-	536	804	-	194	292
Buildings						
Waste water	23189	763	1144	3982	417	625
treatment plants						
Total	26452	1563	2344	6833	824	1236
Share				26%	53%	53%

Note:

Additional allocation modelling for the demo site Member States is currently being performed in Task 1.3 (national energy system) modelling) and Task 1.4 (demo cities modelling). Results to be found in ReUseHeat Deliverables D1.5 and D1.6!







Overview

• Excess heat potentials

- The work of HRE
 - Conventional excess heat sources
 - Regional quantification
 - Allocation mapping
- ReUseHeat Extending the work of HRE
 - Unconventional excess heat sources
 - Accessible and available excess heat
 - Current district heating city areas
 - Spatial allocation
- Results and conclusions
 - Potentials summary
 - Challenges and drivers
 - Recommendations



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Potentials summary

Conventional sources

- Maximum theoretical potentials
 - Default recovery efficiencies
- Regional potentials
 - Quantification by NUTS3 regions
- Prospective supply districts (PSD) potentials
 - Allocation by baseload and seasonal load
- Unconventional sources
 - Accessible potential (usable heat)
 - Output from large-scale heat pumps
 - Available potential (resource heat)
 - Input to large-scale heat pumps or other recovery technologies

Mapped EU28 potential:

Conventional (PSD):

Baseload (Industrial & WtE): 579 PJ/a Seasonal (Cogeneration): 3954 PJ/a Unconventional (Available): Inside or 2 km from DH area: 824 PJ/a

Current use:

Conventional (Heat output): Cogeneration: 1654 PJ/a (IEA, 2014) of which: Waste-to-Energy: ~170 PJ/a Industrial: ? (~25 PJ in 2008) Unconventional (Available):

Inside or 2 km from DH area: ?

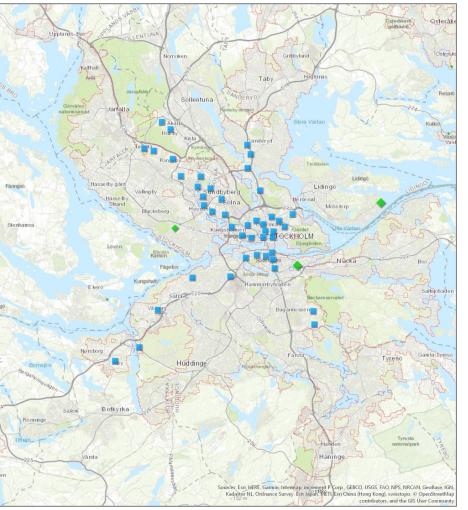




Challenges and drivers

- Challenges
 - Invisibility
 - Complexity
 - World market energy prices
 - Exposure to electricity prices
 - Infrastructure investments
 - Heat distribution & heat pumps
 - Multiple business objectives
- Drivers
 - High heat densities in inner city areas
 - New business models and practises
 - Consumer choices in heat distribution
 - Demand-driven utilisation



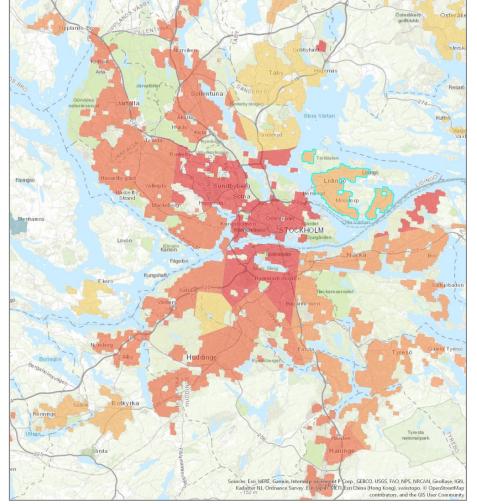


Source: Image print-out from the Pan-European Thermal Atlas (PETA 4.3), February 2019



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Source: Image print-out from the Pan-European Thermal Atlas (PETA 4.3), February 2019

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Recommendations

- Modelling and mapping tools Yes!
 - But calls for dedicated cooperation across sectors!
- Regional energy planning
 - Informed decision-making involving all actors
- Allocation of synergy benefits
 - A good deal for all involved!
- A transition from parallel to serial supply structures can:
 - Build on existing technologies
 - But exceeds pure technical dimensions...

"Injure no one; on the contrary, help everyone as much as you can."

A. Schopenhauer (1840), On the Basis of Morality.



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Thank you!

Questions?

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See also: ReUseHeat: <u>http://reuseheat.eu</u> Heat Roadmap Europe: <u>http://heatroadmap.eu</u> Pan-European Thermal Atlas: <u>https://heatroadmap.eu/peta4/</u>

This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 767429. ReUseHeat Online Survey:

Gathers experiences from existing unconventional excess heat recovery projects. Participate at: <u>https://www.reuseheat.eu/colle</u> <u>cting-information-urban-excess-</u> heat-sources/

